

same as proposed in the settlement. In addition, it is stated that the costs for the Hershey Mills delivery point are included in the cost of the facilities proposed in the Settlement. Texas Eastern states that PECO will reimburse Texas Eastern for 100 percent of the costs of the Hershey Mills delivery point through the Settlement rate once authorized. However, in the event that the Settlement does not become effective under its terms, Texas Eastern states that PECO will reimburse Texas Eastern directly for the costs of the Hershey Mills delivery point. Notwithstanding that the Hershey Mills delivery point proposed herein is part of the Settlement, Texas Eastern states that this filing does not amend, modify, alter or otherwise affect or disturb the terms and conditions of the Settlement as filed.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 97-28039 Filed 10-22-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-490-001]

Trailblazer Pipeline Company; Notice of Compliance Filing

October 17, 1997.

Take notice that on October 14, 1997, Trailblazer Pipeline Company (Trailblazer) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Substitute First Revised Sheet No. 112 and Original Sheet No. 112A, to be effective October 1, 1997.

Trailblazer states that the purpose of this filing is to comply with the

Commission's order issued September 29, 1997 in Docket No. RP97-490-000, which required Trailblazer to clarify that when a constraint occurs on a secondary path, shippers utilizing within-the-primary-path secondary service shall have priority over shippers utilizing outside-the-primary-path secondary service.

Trailblazer states that copies of the filing have been mailed to its customers, interested state regulatory agencies and all parties on the official service list in Docket No. RP97-490-000.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 97-28055 Filed 10-22-97; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-21-000]

Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

October 17, 1997.

Take notice that on October 10, 1997, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251-1396, filed in Docket No. CP98-021-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct, own and operate a new sales tap and for BASF Corporation (BASF), a manufacturer of chemicals and related products, under the blanket certificate issued in Docket No CP82-426-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Transco proposes to install a 4-inch valve tap assembly, a meter station with a three-inch meter run and other appurtenant facilities at or near milepost 1157.89 on Transco's mainline in Anderson County, South Carolina. According to Transco, BASF proposes to construct or cause to be constructed, appurtenant facilities to enable it to receive gas from Transco and to move the gas to BASF's plant facilities. BASF will receive up to 4,000 Dth from Transco on a capacity release, secondary firm or interruptible basis at the new sales tap. BASF will use the gas as fuel for its plant. Transco states that BASF is not currently a transportation customer of Transco. According to Transco, BASF is currently being served by Piedmont Natural Gas Company, a local distribution company. Transco will provide transportation service to BASF pursuant to its Rate Schedules FT, FT-R or IT and Part 284(G) of the Commission's Regulations.

Transco asserts that the addition of the sales tap will have no significant impact on Transco's peak day or annual deliveries, and is not prohibited by Transco's FERC Gas Tariff. Transco estimates that the total costs of the proposed facilities to be approximately \$221,000, which BASF will use Transco to be reimbursed for all costs associated with the proposed facilities. Transco claims that it will obtain the required environmental clearances prior to the commencement of construction.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

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